



# Kuwait 4th Flow Measurement Technology Conference

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# **AIVIN YONG**

Product Manager – Multiphase & Wet Gas Solutions



## Wet Gas Testing of Venturi, Coriolis & Ultrasonic Meter



### **Objective**



- Traditionally, Venturi tubes are the most commonly used technology in the multiphase wet gas industry.
- With advancement of technology, Coriolis and Ultrasonic flowmeter that are traditionally seen as a single phase flowmeters, have a big potential to expand their use into the multiphase region.
- Test conducted at TUV NEL's high-pressure wet gas facility
- Conclusion will be underpinned on:
  - Reliability of current venturi systems.
  - Potential use of Coriolis and Ultrasonic meters for Multiphase Wet Gas region.



### **Introduction to Wet Gas**



Various parameters can be used to quantify the 'wetness' of a wet gas flow:

- Gas Volume Fraction (GVF):
- Volume fraction of gas compared to total fluids at line conditions.
- Roughly for GVF>90% wet gas regime can exist.
- Lockhard-Martinelli parameter (LM or X)
- Ratio of the kinetic energy of the liquid compared to kinetic energy of the gas
  - · Low X means gas dominated flow
  - · High X means liquid affects the gas flow
- Wet gas regime roughly for X<0.3
- Gas densiometric Froude number (Fr<sub>a</sub>)
- Ratio of gas inertia to gravitation force
- \* Low Froude number gives stratified flow ( $Fr_g <\sim 1$ )
- High Froude number gives mixed flow ( $Fr_g >\sim 2$ )

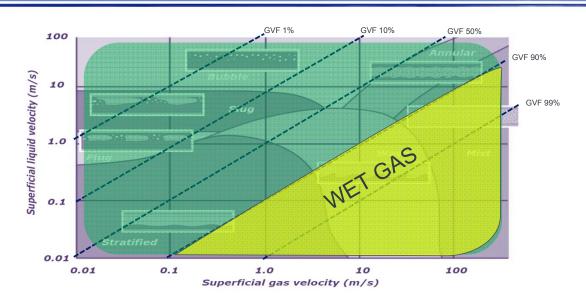
$$GVF = \frac{Q_{vol,gas}}{Q_{vol,gas} + Q_{vol,liq}}$$

$$X = \frac{Q_{vol, liq}}{Q_{vol, gas}} \cdot \frac{\sqrt{\rho_{liq}}}{\sqrt{\rho_{gas}}}$$

$$Fr_g = \frac{v_{gas}}{\sqrt{gD}} \cdot \frac{\sqrt{\rho_{gas}}}{\sqrt{\rho_{liq} - \rho_{gas}}}$$

### **Introduction to Wet Gas**



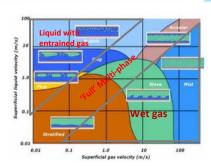


### **Introduction to Wet Gas**



#### Problem statements in wet gas flows

- Single phase flowmeters might
  - stop working (e.g. acoustic crosstalk in ultrasonic meters)
  - lose accuracy (e.g. unsteady flow in turbine/PD flowmeters and density fluctuations in Coriolis flowmeters)
- Even if meter continue to measure they mostly cannot compensate for liquid fraction moving at a lower flow velocity than the gas fraction
- Wet gas comes in various, usually unstable, flow regimes, slugs of liquid can appear after a period of relatively dry gas
- Diagram shows different multiphase flow regimes for horizontal piping.
  Diagram is valid for one specific fluid, pressure and temperature only

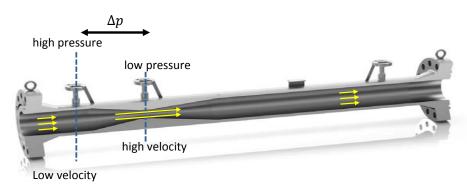


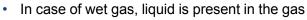




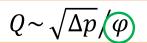
#### Bernoulli principle:

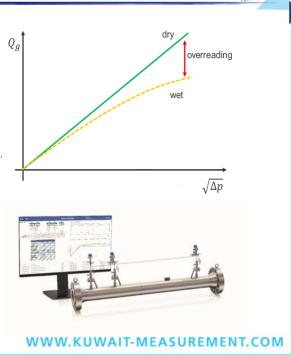
- Low velocity → high pressure
- High velocity → low pressure
- Pressure drop between inlet and throat
- The **flow rate** is related to the differential pressure
- By measuring the differential pressure (Δp) between the inlet and the throat, the mass flowrate (Q) can be calculated





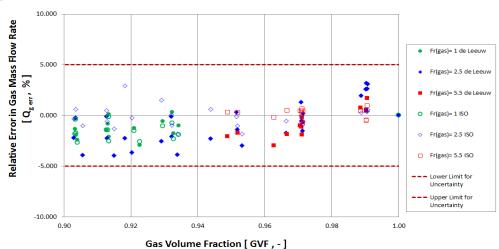
- It takes extra energy to accelerate the liquid through the throat
- For given gas flow rate, this results in an increased pressure drop
- When the wetness of the gas is not taken into account this results in an overreading of the gas flow rate.
- In case of wet gas, overreading correction, φ, needs to be applied
- The overreading correction,  $\varphi$ , depends on the wetness of the gas.
- Therefore the wetness of the gas has to be quantified.





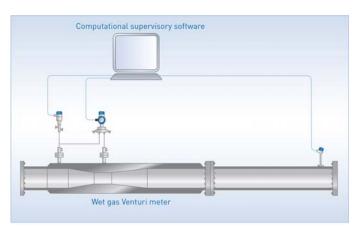


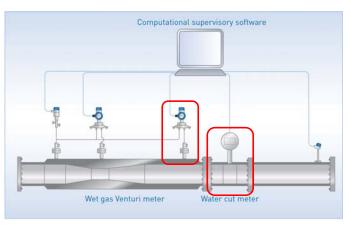
- Over-reading corrections implemented in KROHNE VFC:
  - ISO 11583
  - De Leeuw





- Modular system can integrate complimentary technology
  - 3<sup>rd</sup> DP taping for PLR liquid calculation
  - · Watercut meter for liquid fraction measurement

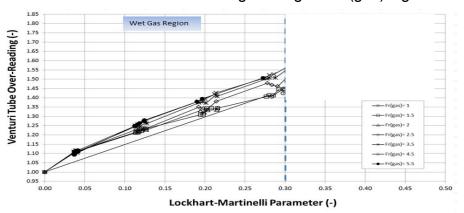


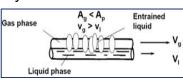


### **Wetness vs Over-reading**



To observe Venturi behavior throughout higher Fr (gas)/higher velocity and wetness



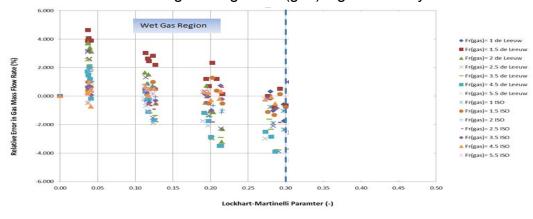


Measured and gathered data concur/in line with NEL published report, over reading affected by liquid content, pressure, gas velocity and beta ratio

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#### **Discovered by**

Gaspar Gustav de Coriolis (1835)

#### **Coriolis effect**

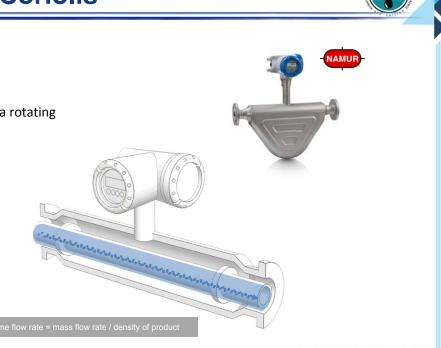
"Apparent deflection of a moving object in a rotating frame of reference."

#### The Coriolis mass flowmeter measures

- Mass flow
- Density

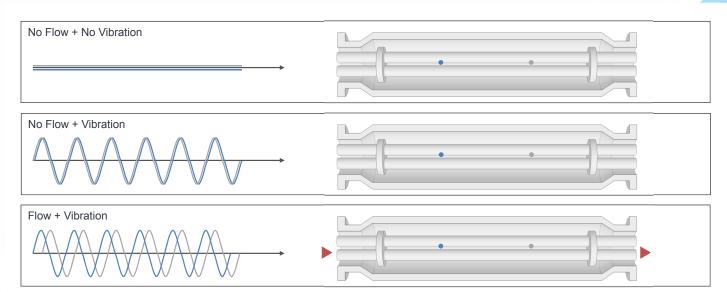
#### **Provides calculation of**

- Volume flow rate
- Total Volume



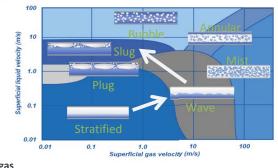
### **Measuring Principle – Coriolis**

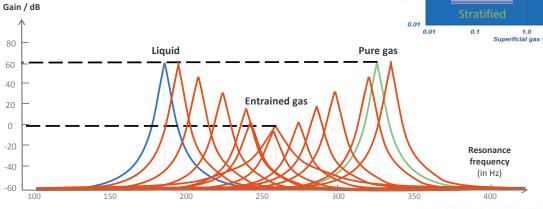






- Multiphase flow regimes have no sharp boundaries
- Can change smoothly from one regime to another
- KROHNE EGM the Coriolis is able to handle fluctuating multiphase/wetgas conditions and provide continuous reading





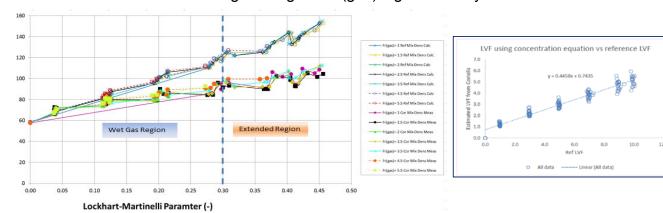


### **Wetness vs Mixed Density**

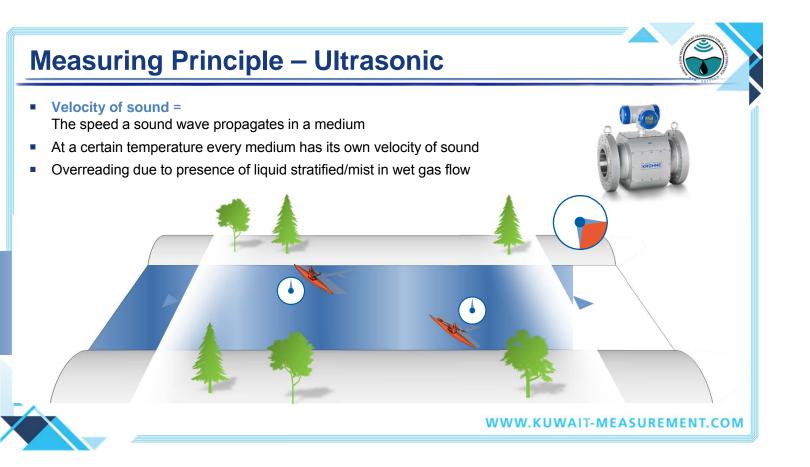
Mix Density (kg/m3)



To observe Coriolis behavior throughout higher Fr (gas)/higher velocity and wetness



Plotted correlation between estimated LVF and Reference LVF, possible to find correction equations to compensate the Coriolis flowmeter reading against the wetness of the gas.



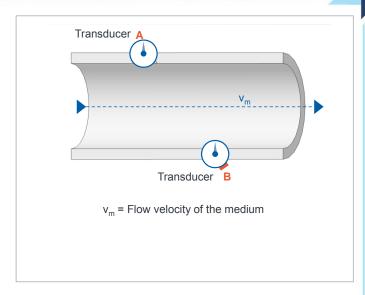
### **Measuring Principle – Ultrasonic**



#### **Differential transit time – Medium independent**

Difference in transit time is proportional to the flow velocity

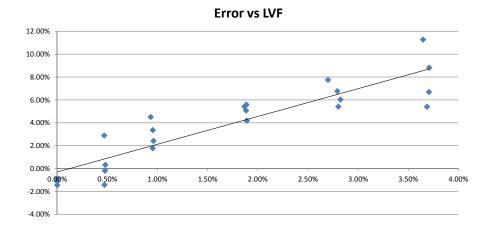
$$T_{B\rightarrow A}$$
 -  $T_{A\rightarrow B}$  ~  $v_m$ 



### **Wetness vs Over-reading**



• To observe USM behavior throughout higher Fr (gas)/higher velocity and wetness



Observed that there are correlation as function of the LVF, possible to define a proper overreading correction.

### **Conclusion**





- Reliable for single phase & wet gas application
- ISO 11583 dedicated for wet gas measurement
- Importance is on the quality of the venturi.
- Continuous improvements on over-reading correction
- Modular systems recommended to integrate complimentary technology



#### Coriolis

- Reliable for single phase application
- Suited for multiphase applications (EGM)
- Trend observed for mass flowrate measurement
- Trend observed for density measurement.
- High potential for wet gas application



#### Ultrasonic

- Reliable for single phase applications
- Able to measure under wet gas conditions
- Proper overreading corrections need to be defined



# THANK YOU